## AMENDED

\*\*\*PURPOSE IS TO ATTACH FINANCIAL DATA SCHEDULE (EXHIBIT 27)\*\*\*

FORM 10-Q/QUARTERLY REPORT UNDER SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934
UNITED STATES

	UNITED STATES	
	SECURITIES AND EXCHANGE COMMISSION	
	Washington, D.C. 20549	
	FORM 10-Q	
		_
XΙ	Quarterly Penort Pursuant to Section 13 or 15(d) of the	Seci

Washington, D.C. 20549 FORM 10-Q								
X] Quarterly Report Pursuant to Section 13 or 15(d) of the Securities								
xchange Act of 1934 or the period ended June 30, 1995								
or ] Transition Report Pursuant to Section 13 or 15(d) of the Securities								
exchange Act of 1934 or the transition period fromto								
Commission File Number: 1-100								
CROFF OIL COMPANY (Exact name of registrant as specified in its charter)								
Utah 87-0233535 (State or other jurisdiction of I.R.S. Employer incorporation or organization) Identification 1433 Seventeenth Street, Suite 220, Denver, CO 80202		)						
(Address of principal executive offices) (Zip Code) (303) 297-3383								
(Registrant's telephone number, including area code)								
Former name, former address and former fiscal year, if changed since ast report.)								
Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange act of 1934 during the preceding 12 months (or for such shorter period that the Registrant has required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.								
X Yes APPLICABLE ONLY TO ISSUERS INVOLVED IN BANKRUPTCY PROCEEDINGS DURING THE PRECEDING FIVE YEARS:								
Indicate by check mark whether the Registrant has filed all documents and reports required to be filed by Sections 12, 13 or 15(d) of the securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court.								
APPLICABLE ONLY TO CORPORATE ISSUERS: Indicate the number of shares outstanding of each of the issuer's classe of common stock, as of the latest practicable date: 526,345 shares, one class only, as of June 30, 1995.	es							
INDEX								
NDEX TO INFORMATION INCLUDED IN THE QUARTERLY REPORT (FORM 10-Q) THE SECURITIES AND EXCHANGE COMMISSION FOR THE THREE AND SIX ONTHS ENDED JUNE 30, 1995 (UNAUDITED).								
PART I. FINANCIAL INFORMATION Page Number								
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lanagements' Discussion and Analysis of Financial Condition and Results of Operations 7								
PART II. OTHER INFORMATION								
eports on Form 8-K								

\_ No

\_\_ No

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Signatures.

The condensed financial statements included herein are for the Registrant, Croff Oil Company. The financial statements for the six months ended June 30, 1995 and 1994 are unaudited; however, they reflect all adjustments which, in the opinion of management, are necessary to present fairly the results of the interim periods. All adjustments necessary to a fair representation of the financial statements are of a normal recurring nature.

PART I: FINANCIAL INFORMATION CROFF OIL COMPANY BALANCE SHEET

			December 1994	31,	June 30, 1995		
CURRENT ASSETS:							
Cash and Cash Equivalents:	\$	19,385	\$ 16,930				
Marketable equity securities Accounts receivable:	24,250		17,000				
Oil and gas purchasers		26,684	25,848				
Refundable income taxes		.,	10,053		6,582		
Note receivable, secured by interests in oil and gas properties, includ-							
ing accrued interest			5,500		5,500		
Total current assets	\$	85,872	\$ 71,860				
TOTAL CUITEIL ASSETS	Ф	05,072	\$ 71,000				
PROPERTY AND EQUIPMENT, AT COST:							
Oil & gas properties, successful efforts method:							
Proved properties			457,198			457,198	
Unproved properties		110,051	•	110,05	1		
Coal Investment						100,000 567,249	667,249
Less accumulated depletion and						307,243	001,243
depreciation			(222,794)			(237,794)	
Furniture, fixtures & equipment		4,536		4,53	ô		
Less accumulated depreciation	(4,536)	(4,536)		•			
Net property and equipment	\$	344,455	429,455				
				:	\$	430,327	\$ 501,315
			=	======	====	========	==

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PART I: FINANCIAL INFORMATION CROFF OIL COMPANY BALANCE SHEET

> December 31 June 30, 1994 1995

> > 491,662

510,398

Current Liabilities: Accounts payable Accrued liabilities \$ 10,934 \$ 13,231 537 492 Note Payable -0-50,000 Total current liabilities 11,471 63,723

Commitments (Note 3) Stockholders' equity (Note 4): Common stock, \$.10 par value 20,000,000 share authorized 579,143 shares issued (579,124

57,914 909,982 (476,235) (457,498) in 1991) Capital in excess of par value Accumulated deficit 57,914 909,983

Less treasury stock at cost, 52,688 shares in 1992 and 52,788 in 1993

(72,806) (72,806) Total stockholders' equity 418,856 437,592

> 430,327 \$ \$ 501,315

### CROFF OIL COMPANY Statement of Operations

For the Three And Six Months Ended June 30, 1995 (Unaudited)

> For Three Months For Six Months Ended Ended

6/30/94 6/30/95 6/30/94 6/30/95

Revenue:

\$102,979 \$ 92,963 Oil and gas sales......
Other income (loss)..... \$ 52,963 \$ 47,886

2,602 3,078 6,322 1,186

Total revenue \$ 54,149 \$ 50,488 \$106,057 \$ 99,285

Costs and expenses:

Lease operating expense.. \$ 17,879 \$ 9,821 \$32,781 \$ 20,352 7,500 15,000 15,000 38,700 Depreciation and depletion 7,500 20,652 20,180 General and administrative

39,317 Rent Expense - Related Party 5,880 2,940 2,940 5,880

\$ 48,971 \$ 40,441 \$92,361 \$ 80,549

Net income (loss) \$ 5,178 \$ 10,047 \$13,696 \$ 18,736 ======= ======

Earnings (Loss) Per Share .01 \$ .02 \$ .03 \$ .04

CROFF OIL COMPANY Statement of Cash Flows

> For the Six Months Ended June 30, 1994 1995

> > 50,000

CASH FLOWS FROM OPERATING ACTIVITIES:

Net income (loss) \$ 13,697 \$18,736

Adjustments to reconcile net income to net cash provided by operating activities:
Depreciation and depletion

15,000 15,000 Change in assets and liabilities: 2,270 4,306

Decrease in accounts receivable Decrease in other assets (500) Decrease in accounts payable (972) 2,297

Decrease in accrued liabilities (51) (44) \$ 16,747 \$ 21,059 Total adjustments

Net cash provided by

operating activities: 30,444 39,795

CASH FLOWS FROM INVESTING ACTIVITIES:

Purchase of oil & gas properties: Purchase of Coal Investment (63, 524)(100,000)

Sale of Marketable Equity Securities 7,750

(63,524) (92,250)

CASH FLOWS FROM FINANCING ACTIVITIES: Proceeds from Note Payable 45,000

Increase (decrease) in cash: 11,920 (2,455)

Cash at beginning of period: \$ 20,879 \$ 19,385 ======= =======

Cash at end of period: \$ 32,799 \$16,930 BASIS OF PREPARATION.

The condensed financial statements for the three and six month periods ended June 30, 1995 and 1994 in this report have been prepared by the Company without audit pursuant to the rules and regulations of the Securities and Exchange Commission and reflect, in the opinion of management, all adjustments necessary to present fairly the results of the operations of the interim periods presented herein. Certain reclassifications have been made to the prior years' financial statements to conform to the 1995 presentation. Certain information in footnote disclosures normally included in financial statements prepared in accordance with generally accepted accounting principles have been omitted pursuant to such rules and regulations, although the Company believes the disclosures presented herein are adequate to make the information presented not misleading. It is suggested that these condensed financial statements be read in conjunction with the financial statements and notes thereto included in the Company's Annual Report on Form 10-K for the year ended December 31, 1994, which report has been filed with the Securities and Exchange Commission, and is available from the Company.

MANAGEMENTS' DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS  $% \left( 1\right) =\left( 1\right) \left( 1\right) \left($ 

RESULTS OF OPERATIONS.

Three-Month Period Ended June 30, 1995, as Compared to the Three-Month Period Ended June 30, 1994.

### OIL AND GAS OPERATIONS

Oil and gas income, primarily from royalties, for the three months ended June 30, 1995 was \$47,886 compared to \$52,963 for the quarter ending June 30, 1994. This decrease was caused by several wells being shut in, and by lower prices for natural gas. Prices generally decreased over the prices one year ago. The lack of any significant drilling in the Bluebell - Altamont field in Utah is decreasing revenue to Croff as older wells decline, and revenues are not replaced with new production.

Production costs, which include lease operating expenses and all production related taxes, for the three months ended June 30, 1995, were lower, \$9,821 in 1995, compared to \$17,879 during the same time period of the prior year. This was due primarily to less workover expenses this year and lower taxes based on lower prices. Depreciation and depletion were constant.

### OTHER INCOME

During the three month period ended June 30, 1995, the Company had other income of \$2602. The other income figure was \$1,186 for the quarter ending June 30, 1994. This was due to a loss of value on marketable securities more than offset with interest income on the Coal investment.

GENERAL AND ADMINISTRATIVE EXPENSES

General and administrative expenses for the quarter ending June 30, 1995, were \$20,180 plus rent expense of \$2940 for a total of \$23,120 compared to \$20,652, plus rent expense of \$2,940 in the same period in 1994. The Company expects general and administrative costs to remain stable this year.

Six Month Period Ended June 30, 1995, as Compared to the Six Month Period Ended June 30, 1994.

#### OTI AND GAS OPERATIONS

Oil and gas income, primarily from royalties, for the six months ending June 30, 1995, was \$92,963 compared to \$102,979 for the six months ended June 30, 1994. This decrease was caused by lower natural gas prices during the first six months of the current year, lower oil prices, less flush production following workovers, and normal decline.

Production costs, which include lease operating expenses and all production related taxes, for the six months ended June 30, 1995, were \$20,352 in 1995, a decrease from \$32,871 during the six months ended June 30, 1994. The factors which caused this decrease were lower oil and gas production taxes, less workover costs, and a few shut in wells.

#### OTHER INCOME.

During the six month period ended June 30, 1995, the Company had other income of \$6,322, primarily from interest and dividend earnings, including the interest earned from Carbon Opportunities, L.L.C. and gain on marketable securities. During the same six month period in 1994, the Company had other income of \$3,078, primarily from interest and dividend earnings.

## GENERAL AND ADMINISTRATIVE.

General and administrative expenses for the period ending June 30, 1995, were \$39,317 compared to \$38,700 for the six month period ending June 30, 1994. The difference was insignificant.

## FINANCIAL CONDITION

As of June 30, 1995, the Company's current assets exceeded current liabilities by \$8,037. As of December 31, 1994, the Company's current assets were \$85,872, and current liabilities were \$11,471 for a decrease in the Company's working capital position of approximately \$36,364. This decrease was due to the purchase of Carbon Opportunities L.L.C. in March of 1995, for \$100,000, of which \$50,000 was cash out of current assets. This decreased the Company's current asset position. The Company expects to continue to operate at a positive cash flow for the calendar year. Management intends to pay off the Bank debt this year, which will lower the amount of cash and current assets, and also lower current liabilities.

## PART II. OTHER INFORMATION

ITEM 6(b). REPORTS ON FORM 8-K.

The registrant has filed no reports on Form 8-K for the period ending June 30, 1995.

# SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

		REGIS	TRANT: CROFF C	DIL COMPANY	
		By Gerald L. Jer Chief Executive Officer Chief Financial Offi	and		
		By Chief Accounting Off:	icer		M. Ward Smith
ata:	1005				

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6-MOS

DEC-31-1995
JUN-30-1995
16,930
17,000
37,930
0
71,860
671,785
(242,330)
$ 501,315
63,723
0
57,914
0
0
379,678
$ 501,315
92,963
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0
79,159
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0
1,390
18,736
0
18,736
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